

Holistic Power Distribution System Validation and Testing

The Role of Digital Real-Time Simulation Systems

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Connecting European



Outline

- Background and Motivation
- Needs from the ELECTRA and ERIGrid European Projects
- The Role of DRTS in Smart Grid Design and Validation
- Future Research Directions
- Conclusions



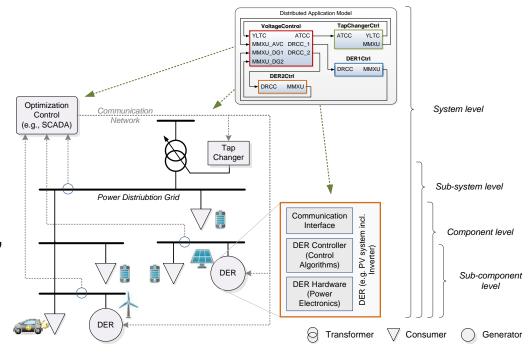




Background and Motivation

- Due to the increasingly higher complexity of smart grid configurations, the aspect of validation will play a major role in future technology developments
- The anticipated large scale installation and roll out of smart grid technologies and solutions requires holistic and integrated validation methods and tools
- An integrated approach for analysing and evaluating smart grid configurations, that addresses the power system as well as information, communication and automation/control aspects is currently still lacking

electra







- ELECTRA IRP
 - European Liaison on Electricity grid Committed Towards long-term Research Activities



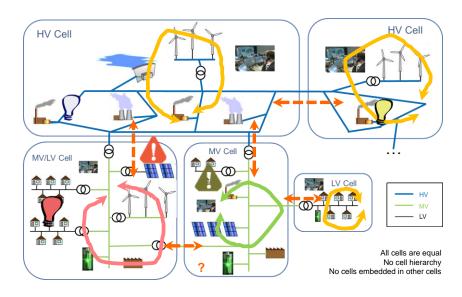
- Funding instrument
 - FP7 Integrated Research Programme on Smart Grids
 - Combination of Collaborative Project (CP) and Coordination and Support Action (CSA)
- 21 Partners from 16 European Countries
- 10 Mio Euro Funding from the EC
- ~1000 Person Month







- ELECTRA IRP Web of Cells (WoC) Real-Time Operation Approach
 - Power system divided into, locally controllable cells
 - Cell = a group of interconnected loads, distributed generators and storage units, with well-defined electrical and geographical boundaries
 - Cells are connected to neighboring cells via tie-lines (one or multiple)
 - By opening/closing the intercells connections, the system is configurable
 - Inter-cell coordination used in order to support system-wide optimized reserves activation
 - Cell have adequate monitoring possibilities and local reserves capacity

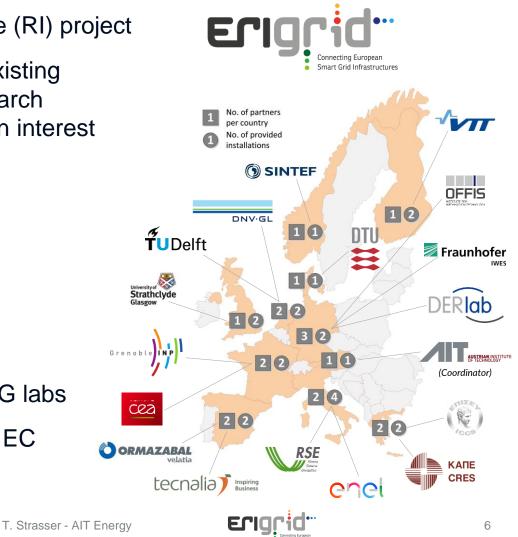








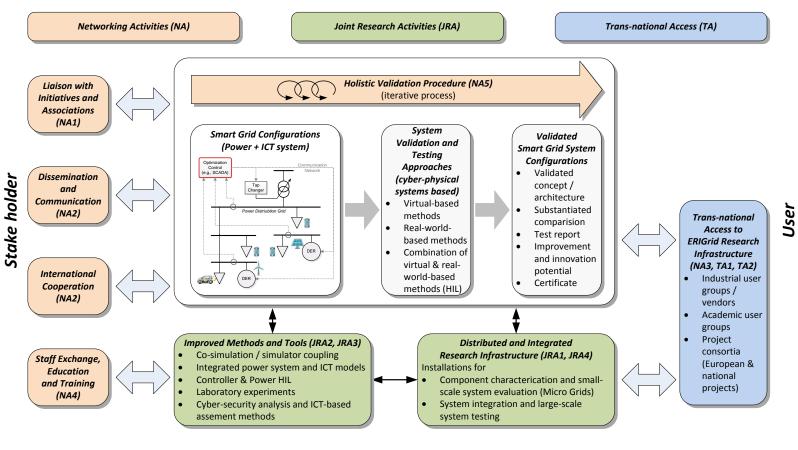
- H2020 Research Infrastructure (RI) project
 - Integrating and opening existing national and regional research infrastructures of European interest
- Funding instrument
 - Research and Innovation Actions (RIA) Integrating Activity (IA)
- 18 Partners from
 11 European Countries
- Involvement of 21 first class SG labs
- 10 Mio Euro Funding from the EC
- ~1000 Person Month







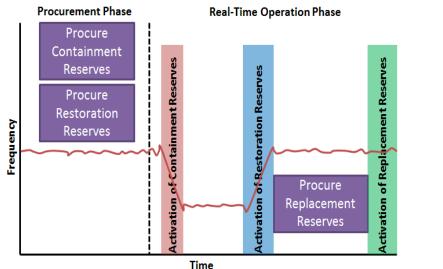
Leading research infrastructure in Europe for the domain of SG

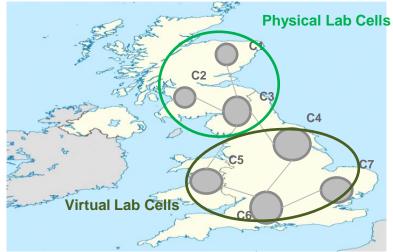






- ELECTRA IRP/ERIGrid: System-level validation of smart grid (ctrl) solutions
 - Example USTRATH: Frequency Containment Control (FCC) + Balance Restoration Control (BRC) + Balance Steering Control (BSC)



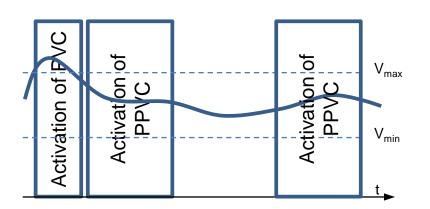


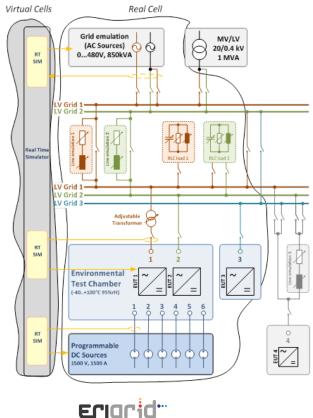






- ELECTRA IRP/ERIGrid: System-level validation of smart grid (ctrl) solutions
 - Example AIT: Post Primary Voltage Control (PPVC) + Primary Voltage Control (PVC)









Brief overview of validation methods

	Req. / basic design	Detailed design	Impl. / prototype	Deployment / roll out
Software simulation (incl. co-sim, SiL)	+	++	Ο	-
Lab tests	-	-	++	+
Hardware-in-the- Loop (HIL)	-	-	++	++
Demonstrations / field tests / pilots	-	-	-	++



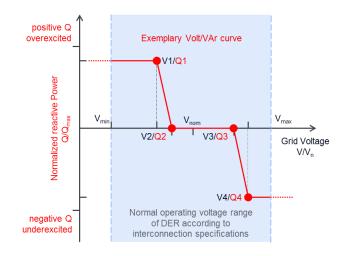


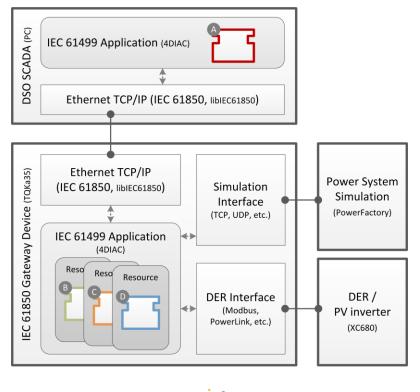


- Controller Hardware-in-the-Loop (CHIL)
 - Suitable for investigations of the control board only (pre-standardisation, communication test procedures, etc.)

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- Highly automated test sequences possible
- No risk of high power flows

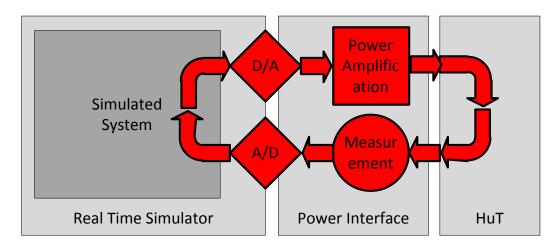








- Power Hardware-in-the-Loop (PHIL)
 - Suitable for investigations on Hardwareunder-Test (HuT) with feedback of the true power signals



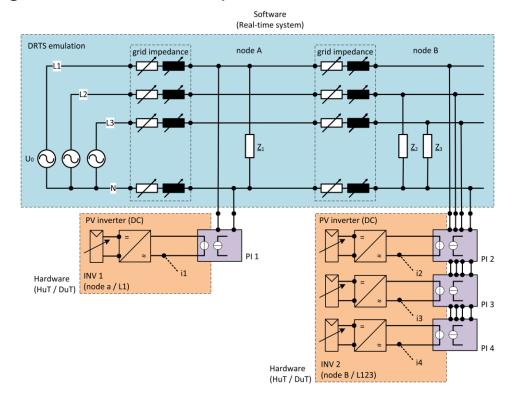
- Dynamic behaviour of the Power Amplifier (PA), choice of Interface Algorithm (IA), measurement equipment
- Stability considerations (Nyquist, Popov, Ljapunow criterion)
- Measurement equipment used (I/O, transducers)







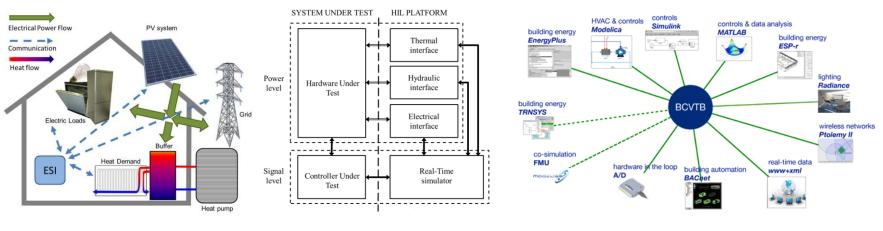
- Power Hardware-in-the-Loop (PHIL)
 - DRTS-based PHIL simulation test setup of grid-connected PV inverters to investigate active/reactive power controls







- Multi-Domain Simulation/Co-Simulation (MD/Co-Sim):
 - Suitable for investigations of various other control/communication circuitry integrated into the test system
 - High degree of flexibility, possibility of integrating various control loops into CHIL/PHIL environment



Source: RWTH Aachen

Source: Lawrence Berkley National Laboratories

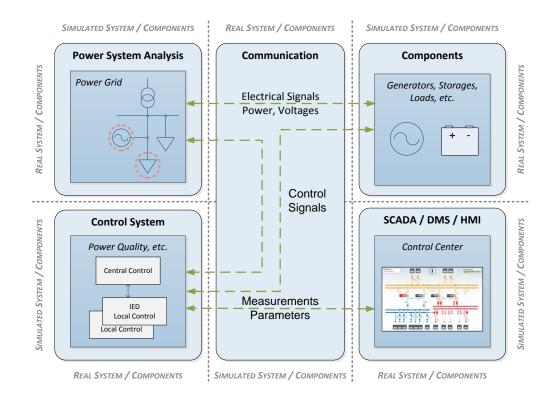






Future Research Directions

- Integrated methods and tools
- Systems level validation procedures and benchmark criteria
 - A cyber-physical (multi-domain) approach
 - A holistic validation framework
- Development of advanced research infrastructures
- Education and training









Conclusions

- A large-scale roll out of smart grid solutions, technologies, and products can be expected in the near future
- New technologies, suitable concepts, methods and approaches are necessary to support system analysis, evaluation and testing issues
- Flexible integration of simulation-based methods, hardware-in-the-loop approaches, and lab-based testing looks promising for overcoming shortcomings







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Thank you! Time for discussion

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