





LIVE LABORATORY DEMONSTRATIONS

Dimitrios Lagos, Vasilis Kleftakis, Iasonas Kouveliotis-Lysikatos

ERIGrid workshop: Advanced power system testing using Hardware in the Loop simulation



NTUA, Athens, 23 November 2018



- 1. CHIL testing of DER inverter controls
- 2. PHIL testing of DER inverter anti-islanding protection
- 3. Combined Control-HIL and Power-HIL testing of coordinated voltage controller
- 4. CHIL testing of adaptive protection system for distribution grids
- 5. Virtual Power Plant laboratory platform using Multi Agent Systems



The NTUA Laboratory







1) CHIL testing of DER inverter controls



- Pure Simulation can't always model exact real conditions (time delays, noise)
- Stable control in simulation could be unstable in CHIL and hardware setup
- Example:
- Inverter's control designed with specific bandwidth in simulation
- Instability might occur in CHIL for that bandwidth due to time delays
- 3) Recalculation of bandwidth and performance of CHIL test for stability and performance assessment







2) PHIL testing of DER inverter anti-islanding protection



Islanding Detection Algorithms testing with PHIL setup

- Same setup as the IEEE 1547.1 standard
- Easy modification of the load bank to the different RLC values required by the standard in the PHIL setup
- Check if the islanded is detected in adequate time
- More flexible than conventional hardware test
 IEEE 1547.1 setup for Islanding detection tests



PHIL setup for Islanding detection tests





3) Combined Control-HIL and Power-HIL testing of Coordinated Voltage Controller (CVC)



- An Optimization problem is implemented in the central controller
- LV benchmark grid in RTDS
- CHIL testing of the controller
- PHIL testing of real hardware inverter as part of the CVC controlled devices (insight on the communication and dynamics of the hardware inverter)





4) CHIL testing of adaptive protection system for distribution grids



 The hardware controller (PLC) changes the setting-groups of the relays, according to the status of the simulated network.





5) Virtual Power Plant laboratory platform using Multi-Agent Systems



